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Case Team
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Your reference

20035540

Our reference

IGR/IGR/80035/12011080035/120110

25 April 2024

By Email Only: Rampion2@planninginspectorate.gov.uk

Dear Sir/Madam

APPLICATION BY RAMPION EXTENSION DEVELOPMENT LIMITED ("APPLICANT") FOR AN ORDER GRANTING DEVELOPMENT CONSENT FOR THE RAMPION 2 OFFSHORE WIND FARM ("APPLICATION") – RESPONSE TO EXAMINING AUTHORITY'S WRITTEN QUESTIONS

OUR CLIENT: NATIONAL GRID ELECTRICITY TRANSMISSION PLC

Please find our Client's response to the Examining Authority's Written Questions enclosed.

Yours faithfully



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PLANNING ACT 2008

THE INFRASTRUCTURE PLANNING (EXAMINATION PROCEDURE) RULES 2010 APPLICATION BY RAMPION EXTENSION DEVELOPMENT LIMITED FOR A DEVELOPMENT CONSENT ORDER

RESPONSE TO EXAMINING AUTHORITY'S WRITTEN QUESTIONS ON BEHALF OF



NATIONAL GRID ELECTRICITY TRANSMISSION PLC

Reference	ExA Question	NGET /ESO Response
AL 1.3	Confirm the Applicant explanation of the process of selecting the preferred substation at Bolney for the grid connection for the Proposed Development at Bolney as set out in ES Chapter 3 [APP-044] and within section 1.3 of the Applicant's post-Hearing submission on Fawley and Dungeness appraisals [REP1-019].	Upon review of the submitted documents the National Grid Electricity System Operator Limited is aligned with the comments made relating to the Connections Infrastructure Option Notice (CION) process. This is to identify the overall most economic, efficient and coordinated connection option, which is the agreed to by all 3 parties involved – the Relevant Transmission Licensee, the Electricity System Operator and the Generator.
DCO 1.3	The ExA requests National Grid to respond to the Applicant's Deadline 2 submission [REP2-028] on the wording of this Article that it does not need to expressly transfer benefits to National Grid.	The Applicant's response has not addressed the issue raised by NGET. NGET acknowledges that the Order provides for the transfer of benefit to NGET. However, NGET's position is that the DCO should grant NGET the power to carry out those works that it will deliver without the powers having to be transferred. The Sizewell C DCO is a precedent for this approach. There, the benefit of the Order for the defined 'grid works' extends to both the applicant and NGET: Benefit of Order 8.—(1) Subject to article 9 (consent to transfer benefit of the Order), the provisions of this Order have effect solely for the benefit of NNB Generation Company (SZC) Limited save for— (c) in respect of any grid works, for which the provisions of this Order have effect for the benefit of NNB Generation Company (SZC) Limited and National Grid.

		Further, the Order should provide for the possibility that NGET may prefer to carry out the relevant works under a planning permission granted under Part 3 of the Town and Country Planning Act 1990 ("TCPA"). NGET may, for example, need to carry out the works ahead of implementation of the DCO and therefore may wish to carry them out under permitted development rights or an express grant of planning permission.
		Contrary to the Applicant's submission, this does not require it to "import any other planning regime" into the DCO. The DCO merely needs to make clear that, if NGET opts to carry out works under the TCPA, the requirements of the DCO no longer apply to those works. The A428 Black Cat to Caxton Gibbet DCO provides precedent for this in article 55:
		The Cadent Diversion Works
		55.—(1) If the undertaker implements the advanced works permission and Cadent or the undertaker undertakes the works described in Work No. 51 pursuant to planning permission granted under Part 3 of the 1990 Act then the requirements contained in Part 1 of Schedule 2 will not have effect in so far as they relate to those works unless Cadent or the undertaker serve written notice on the Secretary of State and the relevant planning authority confirming that it will—
		(a) cease to rely on planning permission granted under Part 3 of the 1990 Act; and
		(b) carry out Work No. 51 under this Order (in accordance with the requirements contained in Part 1 of Schedule 2).
		(2) Cadent or the undertaker must not carry out Work No. 51 under this Order unless notice has been served under paragraph (1).
		(3) Notwithstanding paragraph (2), the undertaker may exercise any other powers under this Order in respect of Work No. 51.
		NGET submits that equivalent wording should be included in the Applicant's DCO.
LR 1.18	Provide comments on the Applicant's response [REP2-	NGET is continuing discussions with the Applicant and hopes that it will be possible to agree suitable Protective Provisions ("PPs") in due course. NGET reiterates its objection to any compulsory acquisition
	028] to National Grid's WR [REP1- 057]. Update the ExA	or temporary possession of its land (including rights in its land). The Applicant has provided no

evidence to support its assertion that "any exercise of compulsory purchase powers under the Order would not cause a detriment to NGET's undertaking".
NGET will continue to keep the ExA apprised of the progress of negotiations and reserves the right to make further submissions in the future if suitable PPs cannot be agreed.